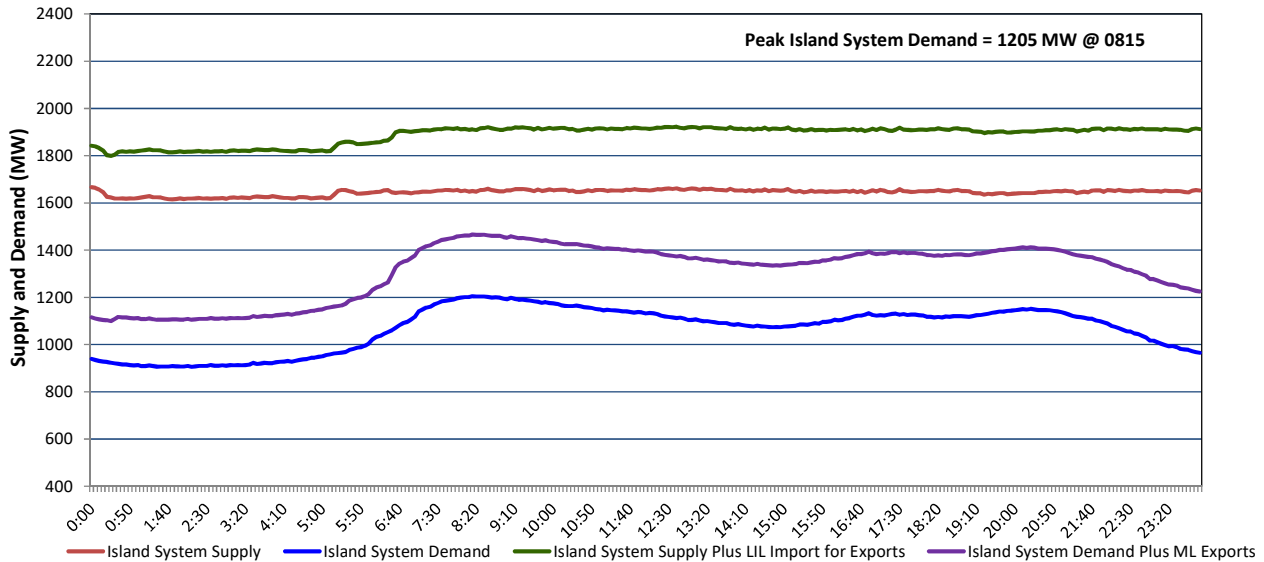


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Wednesday, April 10, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Tuesday, April 09, 2024



Island Supply Notes For April 09, 2024 ¹

- A** As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to forced extension to planned outage (170 MW).
- B** As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable due to forced outage (50 MW).
- C** As of 1400 hours, February 06, 2024, St. Anthony Diesel Plant available at 8.7 MW due to forced derating (9.7 MW).
- D** As of 0851 hours, March 24, 2024, Hinds Lake Unit unavailable due to planned outage (75 MW).
- E** As of 0906 hours, April 08, 2024, Holyrood Unit 1 available at 90 MW due to forced derating (170 MW).
- F** As of 1957 hours, April 08, 2024, Labrador Island Link available at 450 MW due to forced derating (700 MW) - Monopole.

Section 2 Island Interconnected System - Supply, Demand & Outlook

Wed, Apr 10, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,635 MW	Wednesday, April 10, 2024	1,290	1,195
NLH Island Generation: ^{3,7}	1,320 MW	Thursday, April 11, 2024	1,180	1,086
NLH Island Power Purchases: ⁵	115 MW	Friday, April 12, 2024	1,145	1,052
NP and CBPP Owned Generation:	220 MW	Saturday, April 13, 2024	970	879
LIL Net Imports to Island: ⁹	(20) MW	Sunday, April 14, 2024	945	854
		Monday, April 15, 2024	985	894
7-Day Island Peak Demand Forecast:	1,290 MW	Tuesday, April 16, 2024	965	874

Island Supply Notes For April 10, 2024

G At 0514 hours, April 10, 2024, Labrador Island Link unavailable due to forced outage (700 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Tue, Apr 09, 2024	Island Peak Demand ¹⁰	8:15	1,205 MW
	Exports at Peak		261 MW
	LIL Net Imports to Island		291 MWh
Wed, Apr 10, 2024	Forecast Island Peak Demand		1,290 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).